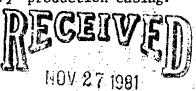
SUBMIT IN 7 (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

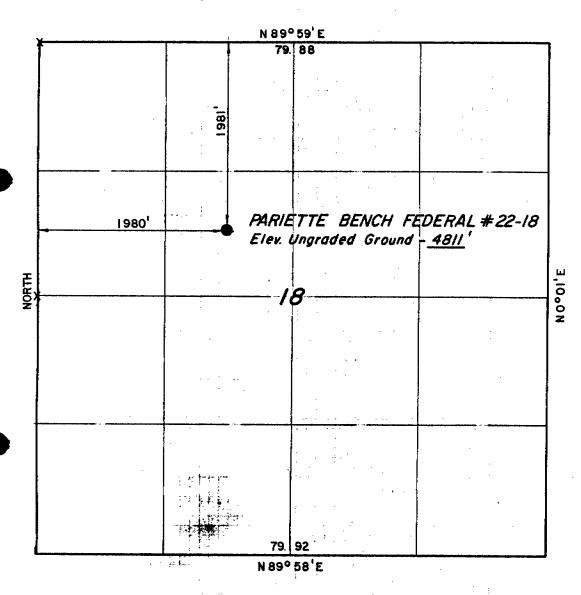
Form 9-331 C (May 1963) UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. **GEOLOGICAL SURVEY** U-017991 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🗵 DEEPEN [PLUG BACK b. TYPE OF WELL Pariette Bench Federal SINGLE ZONE MULTIPLE Zone WELL X WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR 9. WELL NO. DIAMOND SHAMROCK #22-18 10. FIELD AND POOL, OR WILDCAT Drawer E - Vernal, UT 84078 801-789-5270
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Field UNDES/GNATED 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA 1980' FWL - 1981' FNL Section 18, T9S, R19E, S.L.M. At proposed prod. zone SENN <u>Sec. 18, T9S, **R**19E, S.L.</u>M. Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH 13. STATE 14 miles Southwest of Myton, UT Uintah Utah 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 40 1980 640 18. DISTANCE FROM PROPOSED LOCATION[®]
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS N/A 5526 ROTARY | 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4811' 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH QUARTITY OF CEMENT 123" <u>8 5/8"</u> 2501 32# K-55 Circulate to surface. 5½" 7 7/8" 15.5# K-55 T.D. 5400" will be two staged. Placement of D.V. Tool and quantity of the cement will be determined by electrical logs to protect oil shale and fresh water.

> Drill $12\frac{1}{2}$ " hole to approximately 250' set 8 5/5" casing set up BOP as required and pressure test. Drill 7 7/8" hole to approximately 5300' if production is found feasable set 5½" production casing.



N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposatione. If proposal is to drill or deepen directionally, given the proposal is to drill or deepen directionally, given the program, if any.	DIVISION OF The proposed new productive cope and proposed new productive we pertinent data on subsurface locations and transpirate and ground the gentle. Give blowout
4.	
SIGNED	TITLE District Superintendant DATE 11-19-81
(This space for Federal or State office use)	
PERMIT NO.	APPROVAMARPROVED BY THE STATE
APPROVED BY	OF UTAH DIVISION OF OIL, GAS, AND MITHING
CONDITIONS OF APPROVAL, IF ANY:	DATE: 12-9-81
•	BY: Wet All D

T95, R19E, S.L.B.&M.



X = Section Corners Located

PROJECT

DIAMOND SHAMROCK CORP.

Well location, PARIETTE BENCH
FEDERAL # 22-18, located as
shown in the SE I/4 NW I/4 Section
18, T95, R19E, Uintah County,
Utah.

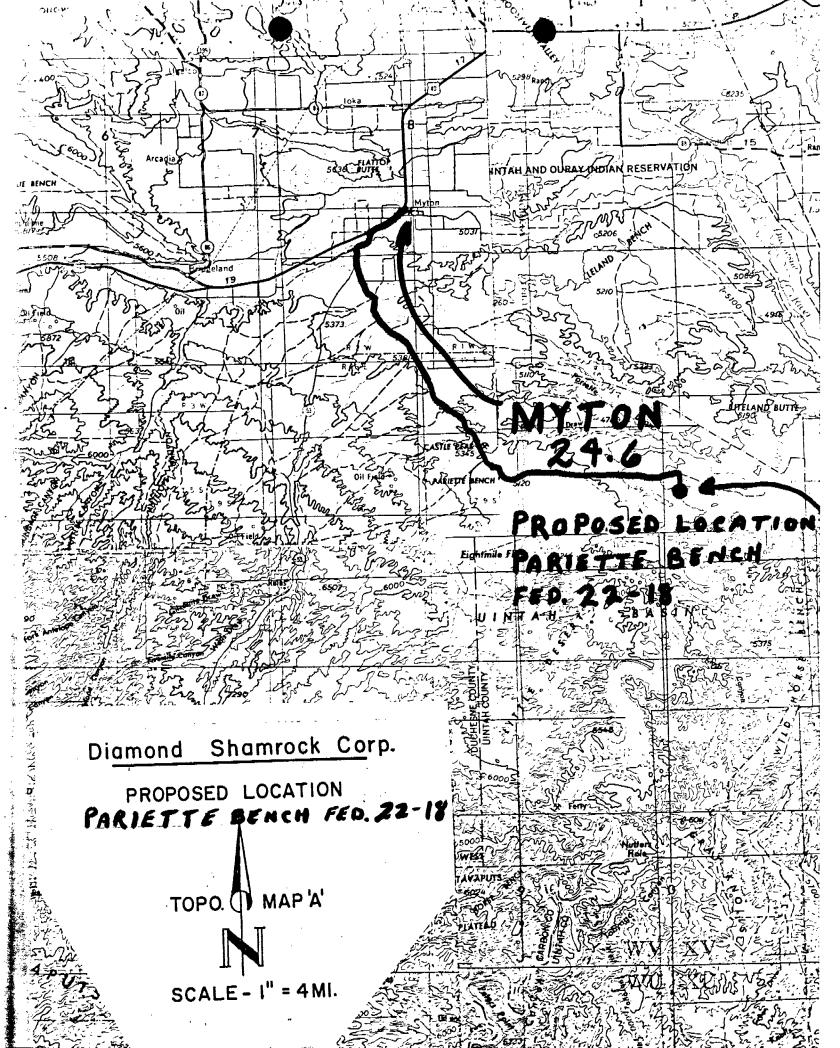
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THI BEST OF MY KNOWLEDGE AND BELIEF,

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE			DATE				
	1" = 1000'			11/6/81			
PARTY	RTMM	RP	REFERENCES	GLO Plat			
WEATHER	Fair		FILE	DIAMOND SHAM.			



** FILE NOTATIONS **

UAIE: /2-4-8/
OPERATOR: Mamori Shemork
WELL NO: # 22-18 Pariette Bench Jed. # 22-18
Location: Sec. 18 T. 95 R. 19E County: United
File Prepared: [1] Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number 43-047-3/125
CHECKED BY:
Petroleum Engineer: M.J. Mules 12-9-81
Director:
Administrative Aide: Unit well.
APPROVAL LETTER:
Bond Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation [Fel.] Plotted on Map
Approval Letter Written
Hot Line P.I.

December 10, 1981

Diamond Shamrock Drawer E Vernal, Utah 84078

RE: Well No. Pariette Bench Fed. 22-18 Sec. 18, T. 9S, R. 19E Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil /gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31125.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight

Director

CBF/as

cc: State Lands USGS

UNITED STATES Other Instructs reverse side

SUBMIT IN THE CATES

(Other Instructions on reverse side)

Form approved Budget Bureau No. 42-R1425,

	DEPARTMENT	L OF THE I	NIE	RIOR		5. LEASE DESIGNATION AND BERIAL NO.
	GEOLO	GICAL SURV	EY			บ-017991
APPLICATION	N FOR PERMIT	O DRILL, I	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK						
_	ILL X	DEEPEN		PLUG BA	CK 🔲	7. UNIT AGREEMENT NAME
p. lies of merr	AB X OTHER		8	INGLE NULTH	1.E [7]	Periette Rench Federal
WELL X W	ELL (A) OTHER			ONE L ZONE	<u> </u>	E. FARM OR LEASE NAME
DIAMOND CHAMB	OC#					9. WELL NO.
DIAMOND SHAMR 3. ADDRESS OF OPERATOR	.VCK					_
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4. LOCATION OF WELL (R	rnal, UT 84078 eport location clearly and	in accordance wi	DZ/U	State requirements.*)	•	J J J J J
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At proposed prod. zon		. 10, 100,	MI /I	J, J. D. H.		AND SUEVEY OR AREA
Same			•		**	Sec. 18, T9S, R19E, S.L.M
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15. DISTANCE FROM PROPO LOCATION TO NEAREST	r ·	-	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE I	g. unit line, if any)	1980		640	1 .	40
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OR APPLIED FOR, ON TH		N/A		<u>5526</u>	1 .	Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	•				22. APPROX. DATE WORK WILL START*
4811 '						
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BIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	007	BETTING DEPTH	1	QUANTITY OF CEMENT
12½"	8 5/8"	32# K-55		250'	Circ	culate to surface. Cement.
<u> </u>	51/5"	<u>15.5# K-</u>	55	T.D. 5400"		be two staged. Placemen
						O.V. Tool and quantity of
	•	•		1	ceme	ent will be determined by
						trical logs to protect oi
	•				shal	le and fresh water.
	Drill 12½" bole	to approx	impte	1v 250! oot 9 :	5/5 ¹¹	sing set up BOP
	as required and	pressure	test.	:1) 230 Set 6 . Drill 7 7/8"	holo t	to approximately
	5300' if produc	tion is for	und f	easable set 51/2'	nrodu '' nrodu	ction casing
	42				Produ	· casing.
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to above space describe	: PROPOSED PROCRAM: If ; drill or deepen directions	proposal is to deep ally, give pertinent	pen or p	olug back, give data on proper subsurface locations as	resent prod	incti DNISION Greed new productive
preventer program,) if an	y. ·			on advantince locations at	o measur	I GAS & MINING
24.					-	
SIGNED ///	Select!		rle I	istrict Superin	ntendan	nt
(This space for Fide	ral or State office use)					DATE A4 17 01
where Tot 1606	· or orate omce nye)	*		•		
PERMIT NO.		<u> </u>		APPROVAL DATE		
45	77 11 105 to	<u></u>		W. Guynn		DEC 2 A man
APPROVED BY	y y our con	707	LE Dis	strict Oil & Gas Super	visor.	DEC 3 0 1981

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Del Sus

*See Instructions On Reverse Side

United States Department of the Interior Geological Survey 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICA	· · · · · · · · · · · · · · · · · · ·	
Operator Diamo	ond Shamrock	
Project Type Oi	1 Well	
	10001 FM & 1981' FNL - Sec. 18, T. 95, R. 198	
Project Location _	1980 TWE U-017991	
Well No. 22-1	Lease No. U-017991	
nate Project Submi	December 15, 1981	
FIELD INSPECTION	DateDecember 14, 1981	
FILED		
Field Inspection Participants	Gree Darlington - HSGS, Vernal	
Participants	Greg Darrington Gary Slagel, Ralph Heft, David Saupe, Bart Bennion, and	
	Dave Zellanardo - BLM, Vernal	
	Dave Zellanardo - BLM, Velle	
	Bill Elliot - Diamond Shamrock	
*	Gene Stewart - Wintah Engineering	
	Floyd Murray - D. E. Casada	
. 1 tod Favironmen	tal Documents: Unit Resource Analysis, Duchesne Planning	
	nal	
I have reviewed the guidelines. This	e proposal in accordance with the categorical exclusion review proposal would not involve any significant effects and, there- present an exception to the categorical exclusions.	
fore, does not rep		
December 29,	1981 Dregory Darlington May ronmental Scientist	
Date Pro	epared	
I concur	DO 1984 FOR E. W. GUYNN DISTRICT OIL & GAS	SUPERVISOR
	2 9 1984 MINIMULES Supervisor	
Da	te ,	

Typing Out

-	
	FIELD NOTES SHEET
	N 0 11 1471
	Date of Field Inspection: December 14, 1981
	27 _ 10
	Lease No.: V-077991
1	Approve Location:
1	Approve Access Road:
1	Modify Location or Access Road: No modifications, talked BLM out of rotation location by 180°. This wasn't topographically required and would have
1	O. D. b. 180° The want towardically required and would have
	increased wintruction was wasiderably. The hill wasn't steepenay
1	increased wistruction losts considerably. The put waster for
1	to require placing the pits uphill.
1	Evaluation of Criteria for Categorical Exclusion
1	1. Public Health and Safety
	2. Unique Characteristics
	3. Environmentally Controversial Items
	4. Uncertain and Unknown Risks
	5. Establishes Precedents
ì	6. Cumulatively Significant
	7. National Register Historic Places
į	9 Endangered/Threatened Species
	The second of th
-	9. Violate Federal, State, Local, St. 111111 11111
	If this project is not eligible for Categorical Exclusion circle the numbers of
1	·
-	the above criteria requiring the preparation of an EA.
A STATE OF THE PERSON NAMED IN	Comments and special conditions of approval discussed at onsite: (include local
-	topography) PER onsile - Copies of the APD were brought to the onsile
Anna Maria	P. a clist this they were also submitted to SLC about 11/23/81 with the
-	the APD's but he vanboutled them 12-15-1981. This was a better location
det y. Substitute	The At the two Sere stewart found two cuts @ # and # 2 to be
wite the last	about 5' greater than or the layout diagram, but this still looks like a good
-	mon June Nan

PROPOSED ACTIONS:

Diamond Shamrock plans to drill the Pariette Bench #22-18 well, a 5526' oil and gas test of various formations. A new access road of .7 mile in length will be needed to reach the proposed location. A pad 155' x 300' and a reserve pit 75' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

- 1. BLM stipulations;
- 2. lease stipulations; and
- 3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- Lease Stipulations/Terms
- Application Permit to Drill
- Operator Correspondence
- Field Observation
- Private Rehabilitation Agreement 7.
- Onsite Regainments Other than the Items 1.-7. 8.



Northwest View Diamond Shamrock 22-18

	Feder	al/State A	penav	Local and private		Other			
Criteria 516 DM 2.3.A	Corre- spondence (date)	Phone check (date)	Meeting (date)	corre- spondence (date)	Previous NEPA	studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety		·					1,2,4,6	December 14 1981	i
Unique charac- teristics				·			1,2,4,6		!
Environmentally controversial							1,2,4,6		-
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant				·		·	1,2,4,6		
National Register historic places				•			1,6		
Endangered/ threatened species							1,6		
. Violate Federal, State, local, tribal law							1,2,4,6		

1 (Sec. 1997) 1 (Sec. 1997)



United States Department of the Interior

T & R U-801

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

December 18, 1981

Ed Guynn, District Engineer USGS, Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, UT 84104

Re: Joint Onsite Inspection
Diamond Shamrock Corporation
T9S, R19E, Sec. 18 Well #22-18

Dear Mr. Guynn: 🐇 😁

On December 14, 1981 a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Diamond Shamrock, Casada Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

- Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development".
- 2. The maximum width of access roads will be 30 feet total disturbed area.
 Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 3. Top soil will be stockpiled as addressed in the applicants 13 point plan.
 Our office recommends the top:6-10 inches of soil materials be stockpiled.
- 4. The BLM will be notified at least 24 hours prior to any construction.
- 5. The BLM will be notified at least 24 hours prior to any rehabilitation.
- 6. A burn pit will not be constructed. There will be no burying of garbage or to prove trash at the location. All trash must be contained and hauled to and the location approved disposal site.

- 7. All permanent (onsite for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Inemec 23-08351 Mesa Brown Enduratone or an approved equal. This paint is available thru Republic Supply Company in Vernal Utah. Facilities that are required to comply with 0.5.H.A. (Occupational Safety and Health Act) standards are excluded.
- 8. A cattleguard will be required where the access road passes through a second fence.

An archaeological clearance has been conducted by Archaeological — Environmental To a Research Corporation of the proposed drill site and proposed access road. In No. 1992, and cultural materials were located on the surface of the surveyed areas.

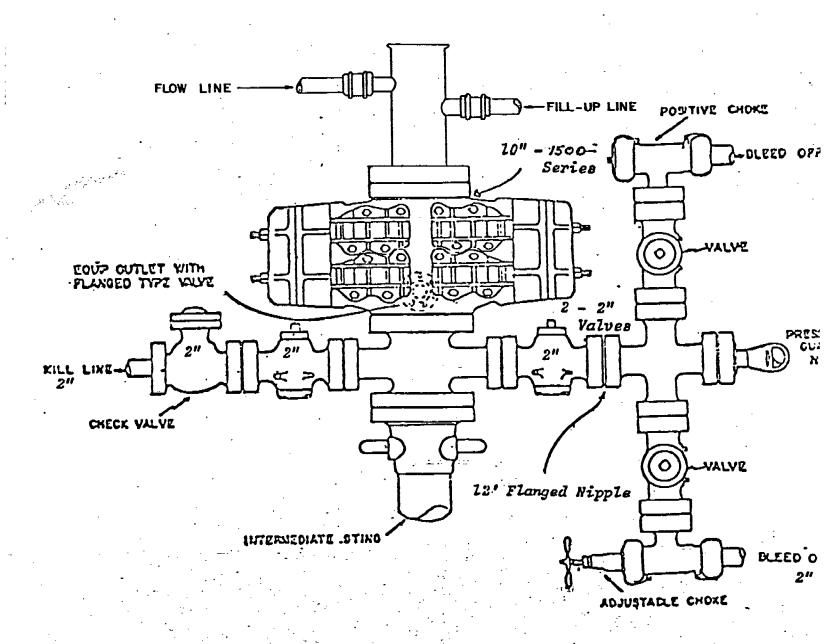
The proposed activities do not jeopardize listed, threatened, or endangered in the flora/fauna and their habitats.

Sincerely,

Ralph J. Heft Howard in

Area Manager Association Resource Area Calabase

cc: USGS, Vernal



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS; ONE BLIND AND ONE PIPE RAM:

Ding. A

CEMENTING PROGRAM DESCRIPTION

5½" casing will be run to T.D. as stated in the 10 point plan, part #4, of the Application for permit to Drill NTL-6, utilizing a multiple stage cementing collar at the base of the Mahogany Zone. The productive zones will be covered with cement through the bottom of the 5½" production casing. The multiple stage collar will then be opened and portions of the Mahogany Zone containing Hydrocarbons will be covered with a second stage of cement.

The Placement of the cementing collar and the quantities of cement pumped will be determined after the Electrical logs are evaluated. This procedure will isolate the Douglas Creek Aquifer from both the productive Zones below in the Wasatch and Mesaverde as well as from the Hydrocarbons present in the Mahogany. The upper water zone will be isolated from the hydrocarbon bearing portions of the Mahogany.

DIAMOND SHAMROCK CORPORATION

13 Point Surface Use Plan

Well Location

Pariette Bench Federal #22-18

Located In

Section 18, T9S, R19E, S.L.B.& M.

Uintah County, Utah

1. EXISTING ROADS

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See attached Topographic Map "A".

To reach DIAMOND SHAMROCK CORPORATION, well location site Pariette Bench Federal #22-18, located in the SE 1/4 NW 1/4 Section 18, T9S, R19E, S.L.B.& M., Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S Highway 40 - 1.4 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 10.2 miles to its junction with an existing dirt road to the East proceed Easterly along this road 10.7 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exits to the South; thereafter the road is constructed with existing materials and gravels. The Highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase, of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the SE 1/4 SE 1/4 Section 7, T9S, R19E, S.L.B.& M., and proceeds in a Southwesterly direction approximately 0.7 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this road.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this access road therefore there are no gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

4

There are 3 known producing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, abandoned wells, drilling wells, shut-in wells or wells for observation or for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are existing production facilities belonging to DIAMOND SHAMROCK CORPORATION with a one mile radius.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to existing facilities in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agences will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 24.6 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall will be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The state of the s

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 10 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Pariette Bench Federal #22-18 is located on what is known as Eight Mile Flat approximately 1.5 miles Southwest of Pariette Draw a non-perennial drainage which runs to the Southeast into the Green River.

The terrain in the vicinity of the location slopes from the Southeast through the location site to the Northwest at approximately a 7.0% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occuped dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Bill Elliot DIAMOND SHAMROCK CORPORATION 85 South 200 East Vernal, UT 84078

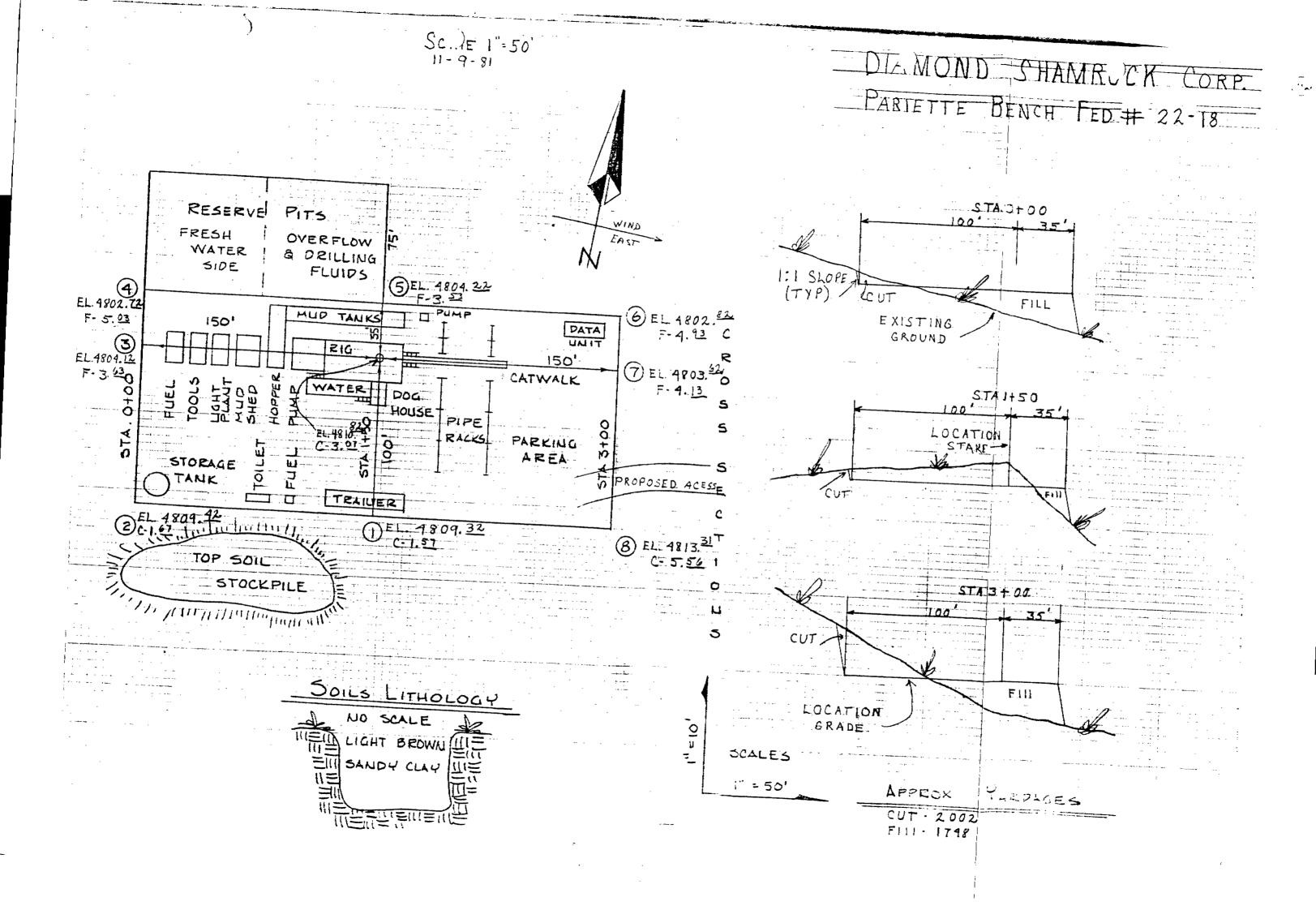
1-801-789-5270

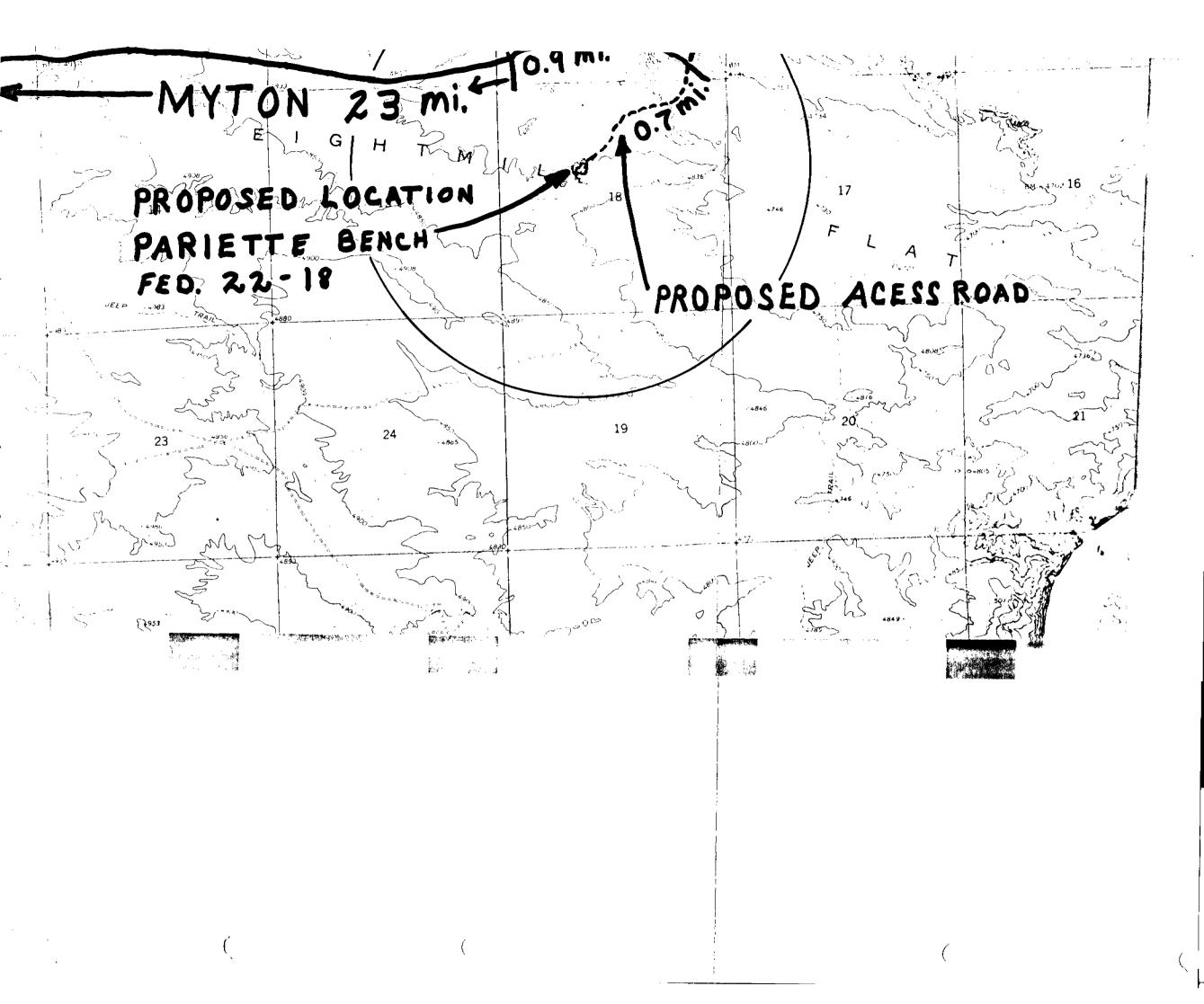
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DIAMOND SHAMROCK CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Bill Elliot





DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF CO	OMPANY:	Diamond	Shamrock	(Caspe <u>r</u>	, Wyomin	g)		
WELL NAME	ParietteB	ench Fed	eral 22-1	8			-	
SECTION	SENW 18 TO	WNSHIP	9S	RANGE_	19 E	COUNTY_	Uintah	
DRILLING (CONTRACTOR	Leon R	oss					·
RIG # 1		,						
SPUDDED:	DATE	3-25-82						
	TIME	2:00 PM						
	How	Rotary			•			
DRILLING 1	WILL COMMEN	NCE						
REPORTED 1	BYJudy	Thomas						•
TELEPHONE	#307-	266-1882	<u>.</u>					
DATE	March 29,	1982			STENED	AS		

NOTICE OF SPUD

NOTICE OF STOD
Company: Meamond Shamroch
Buf Faster.
+ 217 266-1882
1 Hone:
Well Number: Paritte Beach # 23-18
Well Number: $0auux$ recurrence Location: $5ey$ $12y$ $5ec$ 18 7.95 8.196
State: Ul
Lease Number: Lease Number:
Date:
(If Applicable): Pariette Black
Date & Time Spudded: 3-25-82 2:00 P-M-
11 ./Botany
Coment etc.)
Details of Spud (Hole, Casing, Cement, 1997) 18 Cont. 16 249' KB; set 85/8", 24.16. K55 cont.
200 SK
Rotary Rig Name & Number: dean Rase # 1
Approximate Date Rotary Moves In: 4-12-82
Approximate Date Rotary Moves In-
FOLLOW WITH SUNDRY NOTICE
Call Received By: Cindy Date: 3-29-82 3:00 7.7.
Date: 3-39-82
• · · · · · · · · · · · · · · · · · · ·
cc: Well fill WHT St. Q & S mms Verral
Unt St. U.42)
TAM
AP

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

- (A) Green River 1146'
- (B) Mahogany Oil Shale 1290'
- (C) Horsebench BTM 1906'
- (D) Mahogany OSH 2681'
- (E) Douglas Creek Member 4351'
- (F) "I" Sand 4426'
- (G) 1st "K" Sand 4756'
- (H) 2nd "K" Sand 4816'
- (I) Wasatch Tongue 5170
- (J) Lower Black Shale 5526'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

(A) Oil anticipated in "I" Sand, 1st "K" Sand, 2nd "K" Sand, TWT, Lower Black Shale.

4. PROPOSED CASING PROGRAM

(A) 250' of 8 5/8" surface casing 32# per foot. 5700 of $5\frac{1}{2}$ " 15.5# per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 12 inch 3000# Double Hydraulic B.O.P. with pipe rams and Blind rams and Spherical BOP.
- (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

(A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical - gel fresh water mud will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly
- (B) Float at Bit
- (C) Floor T.I.W. Valve (Stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

- (A) DIL-SFL Base of surface casing T.D.
- (B) GR-FDC-CNL Base of surface casing T.D.
- (C) Cyberlook Base of surface casing T.D.
- (D) BHC-Sonic Base of surface casing T.D.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipiated starting date as soon as approvals are made.
- (B) This well is anticipated to be drilled in approximately 30 days.

UNITED STATES

	rorm Approved.						
	Bu	dget E	Bureau	No. 42-R14	42		
FACE				;			

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE U-017991 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Pariette Bench Federal 8. FARM OR LEASE NAME
1. oil	9. WELL NO. 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR Diamond Shamrock Corporation 3. ADDRESS OF OPERATOR	22-18 16. FIELD OR WILDCAT NAME Field
5730 West Yellowstone Casper, Wyo. 82604 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FWI 1981' FNI SE / NUL	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 18. T9S, R19E
AT SURFACE: 1980' FWL, 1981' FNL SE/NW AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13.5STATE Uintah Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	rectionally drilled, give subsurface locations and to this work.)* 100 mg and to the driller, Leon Ross, Drilling 122" hole, and set 85.5/8" 22
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the incoming is true and correct SIGNED TITLE Dist. Drlg. S	DIVISION OF Set @ Ft. OIL, GAS & MINING Supt.date 3-29-82
(This space for Federal or State office APPROVED BY	DATE PAGE 100 TO THE PAGE 100

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(FORM 9-329) (2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No	U-01799							
Communitiz	ation Agreeme	nt No.	N/A					
	Pariette Be							
Unit Name	Pariette	Bench	Federal					
Participating	Z Area	N/A						
County	Uintah		State .	Utah				
Operator Diamond Shamrock Corporation								

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19_82___

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barreis of Oil	*MCF of Gas	*Barrels of Water	Remarks
22–18	18 SE/NW	98	19E	DRG.					Pariette Bench Federal 22-18
	·				3-25	Spud with d Set 237' an casing. ce	d 14' KB (2	ller and dril 49' KB) 8 5/8' 00 sxs.	to 237' GR. , 24#, K-55
							NEGE APRO	IVED 0 1382	
							DIVISI OIL, GAS	ON OF & MINING	,

*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	***************************************
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-4-		XXXXXXXXXXXXXXXX
Authorized Signature:	Address: 5	730 W. Yellowstone	
Title: <u>Asst. Dist. Drlg. Supt.</u>		Pageof_	

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(FORM 9-329) (2/76)42-RO 356

MONTHLY REPORT **OF**

Lease No	U-01799				MAP
	zation Agreer		N/A		/
Field Name	<u>Pariette</u>	Bench			
Unit Name	Pariette	Bench	Federal		
	g Area <u>N/A</u>				
County	Uintah		State	Utah	
Operator	Diamond S	hamrocl	k Corporatio	n	

□ Amended Report **OPERATIONS**

The following is a correct report of operations and production (including status of all unplugged wells) for the month

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for feit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
22-18	18 SE/NW	98	19E	DRG.					Pariette Bench Federal 22-18
					3–26	thru 4-25 V	PRT		
							-		
								< 0	
								; ;	

*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxx	xxxxxxxxxxxxxx
*Produced			
*Sold		40.	XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
*Flared or Vented	<u>xxxxxxxxxxxxxxxxx</u>	•	XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	<u>xxxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXX
Authorized Signature	Address: 5	730 W. Yellowstone	Casper, Wyo.
Title: Asst. Dist. Drlg. Supt.		Page of	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329) (2/76)

(2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No	U-01799		
Communitiz	ation Agree nt No.	N/A	
Field Name	Pariette Bench		
Unit Name_	Pariette Bench	Federal	
Participating	g AreaN/A		
County Ui	ntah	State	Jtah
Operator	Diamond Shamrock	Corporation	

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of $\frac{\text{May}}{\text{May}}$, $\frac{82}{\text{May}}$

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
22-18	18 SE/NW	9S	19E	DRG.	4-26	hru 5-2 WOI	RT		Pariette Bench Federal 22-18
	CEIII JUNION	3198 VISION GAS	OF WHAT	NG.	5-3 5-4 tl 5-17 5-18	RURT. Drill ru 5-16 Dri Log. Run 5 ¹ / ₂ ", 15 Run 5 ¹ / ₂ ", 15 Cement with hru 5-24 W	to 790' 11 to 5550' ", 15.5# ca 5#, K-55 ca 805 sxs. R	sing. sing. Set @ : ig Released. ubing. Displa	
	~			,					

*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXX	xxxxxxxxxxxxxxxx
*Produced			
*Sold			XXXXXXXXXXXXXXXX
Spilled or Lost		xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxxx		XXXXXXXXXXXXXXXX
Used on Lease			XXXXXXXXXXXXXXXX
*Injected	#EUTO.		
Surface Pits	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxx	
Other (Identify)			
On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
API Gravity/BTU Content			XXXXXXXXXXXXXXXX
Authorized Signature:	Address:	5730 W. Yellowstone	Casper, Wyo.
Title: Asst. Dist. Drlg. Supt.		Page of	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329)

(2/76) OMB 42-RO 356

MONTHLY REPORT OF OPERATIONS

Lease No.	U-01799			/
Communiti	zation Agreen Int No. N/A	<u> </u>		
Field Name	Pariette Bench			
Unit Name	Pariette Bench Federal			
Participating County	n g Area N/A Uintah S	tate	Utah	•
Operator	Diamond Shamrock Corporat	ion		

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
22-18	18 SE/NW	98	19E	DRG.					Pariette Bench Federal 22-18
					5-26 5-27 5-28 5-29 5-30	(57 holes) RIH and se Swab test. Frac. with and 91.5K# RIH and se	packer @ POOH with 15% HCL ac sand. t #ubing @	Perforate 5196 5056'. Swab to packer id; 964 bbl. 2 5094' KB. Run Turned to Pro	est. % KCL gel, rods and

*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
Produced			
Sold			XXXXXXXXXXXXXXXX
Spilled or Lost		*****	XXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
Used on Lease			XXXXXXXXXXXXXXX
Injected			
Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	
Other (Identify)	-		
On hand, End of Month		<u>xxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXXX
API Gravity/BTU Content	_		XXXXXXXXXXXXXXX
Authorized Signature:	Address:	5730 W. Yellowstone	<u>Casper, Wyo.</u>
Title: Asst. Dist. Drlg. Supt.		Page of	



5. LEASE DESIGNATION AND SERIAL NO.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

UBMIT	1N	DUPLE	¥
(See of	ther	rinstructions	
		erse side)	

	D		J,	G,								<u>-0179</u>		
WELL CO	MPLE	TION	OR	RECON	APLETI	ON F	REPORT	AN	D LO	G *	6. 1F	INDIAN,	ALLOTI	TEE OR TRIBE NA
la. TYPE OF WEI	LL:	011.		GAS WELL	<u> </u>		043				7 CUN	IT AGREE	MENT	NAME
b. TYPE OF COM	וחו ביייטא		L 123	WELL L	וס ע	RY 🗀	Other				- 1 7 1			BENCE
NEW XX	work [DEE	P- []	PLUG [nie.		SAZ	121	34325	75		RIET EM OR L		· · · · · · · · · · · · · · · · · · ·
	OVER !	EN		BACK L	LES	rr. 🗐 🕽	アドス	121	↓\V ≓	5	11			
2. NAME OF OPERA	TOR					I N	いらし		(51			<u>Ben</u>	ch Federal
Diamond S		ck Cor	pora	tion		11)	10			<u> </u>	4	LL NO.		
3. ADDRESS OF OPE	RATOR					4	اللا. ب	2.9	1982	_		<u> 22-18</u>		
5730 West	Yello	owston	e Hw	ry. C	asper,	Wyom	ung ø	20U 4						OR WILDCAT
4. LOCATION OF WE	LL (Repo	ri locatio	n clear	ly and in a	ccordan ce	with an					_		ملاحمة	Z30/Noes
At surface 1	980' I	FWL, 1	981'	FNL	SE/NW	1	DIV	'ISI0	IN OF			EC., T., R. R AREA	, M., OR	BLOCK AND SURV
At top prod. in	terval ren	orted bel	ow.			Em .	OIL. GA	45 8	MINI	NG	·			
	•						OIL, G.		,	•••	Sec	. 18,	T9S	, R19E S.
At total depth														
					14. PE	BMIT NO.	_	DATE	ISSUED ,			DUNTY OF	3.	13. STATE
					43-0	47-31	125	12	-09-8	1		ntah		Utah
15. DATE SPUDDED	16. DA	TĒ Ţ.D. RĒ	ACHED	17, DATE	COMPL.	Ready to	o prod.) 18	S. ELEV	CATIONS (DF, REE	, ET, GR, I	TC.)*	19. EL	EV. CASINGHEAD
3-25-82	5_	_16_22		7	23 <u></u> 83)			11'					311'
20. TOTAL DEPTH, MD	ر الا	21. PLUG	, BACK	7 T.D., MD &	TVD 22	. IF MUL	TIPLE COMPL		23. INT	ERVALS		RY TOOLS		CABLE TOOLS
ceen!					1	HOM N	¥xå.		DRI	LLED BY		c c c o 1	-	
5553 PRODUCING INTE	RVAL(S)	UCC i	O'K	LD TION—TOP	ВОТТОМ	NAME (N	ID AND TED)	•			<u> </u>	<u> </u>	1 25.	WAS DIRECTIONAL
		01 11115							7					SURVEY MADE
4587' - 459	-			Gre	en Riv	er								
5196 ' - 522	<u>'4" </u>												1	TIO s WELL CORED
26. TYPE ELECTRIC	AND OTHE	ER LOGE E	UN	• • • • • • • • • • • • • • • • • • • •								1	57. WAS	2 WELL COPED
FDC-CNL;	CBL;	Dual	Indu	ction									no	<u> </u>
25.		,		CASI	NG RECO	RD (Rep	ort all string	s set i						
CABING SIZE	WEIG	SHT, LB./J	FT.	DEPTH SE	T (MD)	HO	LE SIZE		CE	MENTIN	G RECORD		_	AMOUNT PULLED
8 5/8"	24	#		2491	KВ	12	1411		200	sxs.			1.	-0-
5½"	15.	. 5#		55421	KB	7 7	7/8"		805	sxs.				-0-
	_											· · · · · · · · · · · · · · · · · · ·		
									· / ··				_ -	
29.]	LINER	RECORD			<u>_</u>	<u> </u>	30.		TUBING	RECOR	RD	
SIZE	TOP (MD)	вотто	M (MD)	SACES CE	MENT*	SCREEN (A	ID)	BIZE		DEPTH	BET (MD) [PACKER SET (MD
		 -					`.		2 3/	 .		* KB	<u> </u>	
								1		 -	3020		-	
1. PERFORATION RE	CORD (In)	terval. siz	e and	number)			82.	A.C.	TD CHO	r FPA	יש מוניתיי	TANK TO NOT	SOLLE:	EZE, ETC.
					_		DEPTH IN							
5196' - 522		.48		7 hole			l	- 52						OCA LLI
4587 ' - 459	12.	.48	1	7 hole	S		5196'	- 52	.24					964 bb1. 2
							15051				gel;			
							4587	- 45	95'		_			4,000 gal.
									;	2%	g el ; 3	1,500	∦ sa	ind.
33.•							DUCTION							
DATE FIRST PRODUCT	TION	PRODU	CTION :	METHOD (F	lowing, go	as lift, pr	um pingsize	and t	ype of pu	mp)	}	WELL S		(Producing or
7-23-82			Pu	mping							ļ	Pro	duci	ng
DATE OF TEST	HOURS	TESTED	CH	OKE SIZE	PROD'I		OIL-BBL.		GAS-A	CF.	WATI	B—BBL.	G	AS-OIL RATIO
7-23-82	2	4			1281		35		20		10		2	286:1
LOW, TUBING PRESS.	CASING	PRESSUR	E CA	LCULATED	01L—1	BBL.	GAS-	-MCF.	<u>'</u>	WATE	BBBL.			AVITY-API (COER.)
	_		24	HOUE BAT	-				_	_		13	3O @	60 ⁰
34. DISPOSITION OF	GAS (Sold	, used for	fuel, ve	ented, etc.)						·	TEST	WITNESS		
	,— - > -		,	<i>yy</i>							ī	Elli		
-Vented	LICENTO										l p.	1,111	VLL	
	THENTS													•
N/A_									4.77.15	2		n-53		
36. I bereby certify	that the	Poregoin	E DO	attached in	formation	is comp	lete and cor	rect as	determi	ned fro	m all ava	liable red	cords	
signed	<i>I.</i>	<u></u>	200	7-		rle A	asst. Di	st.	Drlg.	Sup	t	DATE	<u>Jul</u>	ly 26, 198

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special justructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Here 12 indicate which elevation is are ference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Here 12 indicate which elevation is reference (where not otherwise shown) for depth measurements given in item 22, and in item 24 show the producing literal 12. If this world is completed for separate producing from none than one interval zone (multiple completion), so state in item 24, and in item 24 show the producing literal 2. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Here 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Here 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Pederal office for specific instructions.

Note	SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	TESTED, CUSHION	USED, TIME TOOL OF	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTRACT THERROF, CORED INTERPALS; AND ALL DELIL-SIEM LESIS, INCLUDING DEPTH INTERPAL IESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
жья. перти 2182' 2182' 3710' 4638' 5228' 5448' 5553'	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOL	
ale 1432 2182 2182 3710 4638 5228 5448 5553					N N N N N N N N N N N N N N N N N N N		TRUE VERT, DEPTH
ale 14321 21821 31821 37101 46381 52281 54481 55531					approx.	30 <u>.</u>	
2182' 3710' 4638' 5228' 5448' 5553'			,		Mahoganey Oil S	nale -1432	
3710 46381 52281 54481 55531					Horse Bench	0	1221
					Garden Gulch	371	1
					Douglas Creek		
					Upper Blk. Shale		
					Wasatch Tongue		
					T.D.	5553	
						·	

							,
						•	,

Form 3160-5

Form approved. Budget Bureau No. 1004-0135

(November 1983) (Formerly 9-331)	DEPARTMENT OF THE INTER	IOR (Other instructions on re	5. LEASE DESIGNATION	31, 1985 AND BERIAL NO.
	BUREAU OF LAND MANAGEMEN	T	U-017991	
	NDRY NOTICES AND REPORTS (In form for proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NA	M.E.
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E.
3. ADDRESS OF OPERATO			PARIETTE BENG	H FEDERAL
P. O. DRAWER	C''E'', VERNAL, UTAH 84078		22-18	
See also space 17 be	R "E", VERNAL, UTAH 84078 Report location clearly and in accordance with any low.)	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surnee		PARIETTE BENC	CETT H	
1980' FWL & 1	1981' FNL (SE/NE)		11. SEC., T., E., M., OR SI SURVEY OR ARMA	LK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether Dr.	BT. GR. etc.)	SEC. 18, T9S	R19E
43-047-31125	4811' G.L.	•	1	
			UINTAH	UTAH
1:5	Check Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	SUBSEQ	UNIT EMPORT OF:	
TEST WATER SHUT-	PULL OR ALTER CASING	WATER SHOT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	r*
REPAIR WELL	CHANGE PLANS	(Other)		
Other) NTL-44	A-Authority to vent gas XX	(NOTE: Report results Completion or Recompl	of multiple completion of letion Report and Log form	n Well n.)
 proposed work. I nent to this work.) 	OR COMPLETED OPERATIONS (Clearly state all pertinent f well is directionally drilled, give subsurface local	t details, and give pertinent dates, ions and measured and crue vertice	including estimated date al depths for all markers	of starting any and zones perti-
DIAMOND SHAME	OCK EXPLORATION CO. requests p	ermission to vent evo	eee assinghand	ana from the
rarrerre pend	in rederat ZZ-18 Well. This we	ll is currently wenti	no approximatel	TT 5 MOTE / Jane
Or gas not be	ии used on lease. The neares	t natural ose calee r	simplino is 15 m	silon to the
west of this	subject well. The economics at	nd practicality of th	re volume vented	do not
warrant the p	resent or future laying of a p	ipeline.	- ANTONIE ACTIFICO	GO INCL
		-		
The oil reser	voirs presently producing in t	his well are the solu	ition cas drive	two en the

closing off of the casinghead gas is not a viable alternative, and would lead to the premature abandonment of recoverable oil reserves.

DIVISION OF CL. CAS & MINIMO

I hereby certify that the forgologies for true and correct SIGNED (This space for federal or State office use)		DATE 2-6-84
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 3160-5 (November 1983) (Formerly 9-331)

DEPARTMENT OF THE INTERIOR Verse side)

SUBMIT IN TRIPLICATE (Other instructions on re-

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-017991

BUREAU OF LAND MANAGEMENT

SHNDRY	NOTICES	AND	REPORTS	ON	WFI	5
2014DILL	14OHCE3	Δ 11D	VEL OVI2		*** L L	

	osals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)	
OIL X GAS WELL OTHER		7. UNIT AGREEMENT NAME
, NAME OF OPERATOR		8. FARM OR LEASE NAME
DIMAOND SHAMROCK EXPLO	DRATION COMPANY	PARIETTE BENCH FEDERAL
, ADDRESS OF OPERATOR		9. WELL NO.
P. O. DRAWER "E", VERI	NAL, UTAH 84078	22-18
. TOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		PARIETTE BENCH FIELD
1980' FWL & 1981' FNL	(SE/NE)	11. SMC., T., R., M., OR BLK. AND SURVEY OR AREA
		SEC. 18, T9S, R19E
2. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-047-31125	4811' GL	IITNTAH IITAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE	OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL			
FRACTURE TREAT	MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CABING			
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL	CHANGE PLANS		(Other)				
(Other) TEMPORAR	ILY ABANDON	X	(Note: Report results of my Completion or Recompletion	ittiple completion on Well Report and Log form.)			

17 DES ACIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to temporarily abandon the Pariette Bench Federal 22-18 well. The well should not be plugged and abandoned due to it's secondary recovery potential.

The surface equipment for this well will be removed in the near future and the location will be partially reclaimed.

The BLM and State of Utah will both be notified should DIAMOND SHAMROCK EXPLORATION COMPANY decide to recommence operations on this well.

Well will retain "Shut-in" states in State of cital well records unlass evidence is shown that temperary plug Well will retain "shut in" states in

ROOLPTED BY THE STATE

rederal approval of this action is recurred before commencing Joerations

OF UTAH DIVISION OF OILDGAS, AND MINING

18. I hereby certify that the foregoing is true and correct TITLE PRODUCTION ENGINEER 5-23-85 DATE ROB MICHELOTTI

(This space for Federal or State office use)

APPROVED BY ... CONDITIONS OF APPROVAL, IF ANY: DATE

*See Instructions on Reverse Side



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 5, 1986

TO: Well File Memo

FROM: J.R. Baza

RE: Well No. Pariette Bench Federal 22-18, Sec.18, T.9S, R.19E,

Uintah County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator has submitted a Sundry Notice dated May 23, 1985, indicating that the well was to be temporarily abandoned shortly thereafter; however, there is no statement that a temporary plug would be set to isolate the producing interval. The operator should be requested to submit written verification of the existence of any temporary plug, and the well status should be listed as SI producing well, until this has been adequately verified.

sb 0265T-19





Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 5, 1986

TO:

Well File Memo

FROM:

J.R. Baza /

RE:

Well No. Pariette Bench Federal 22-18, Sec. 18, T.9S, R.19E,

Uintah County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator has submitted a Sundry Notice dated May 23, 1985, indicating that the well was to be temporarily abandoned shortly thereafter; however, there is no statement that a temporary plug would be set to isolate the producing interval. The operator should be requested to submit written verification of the existence of any temporary plug, and the well status should be listed as SI producing well, until this has been adequately verified.

sb 0265T-19

Note to well records taff:

The attached document requests a well status of town. about. for the referenced well. Because of the differences between DOGM well status categories and those defined by the BLM or other agencies and because of the various reasons operators choose to categorize wells in certain ways, we should neither acknowledge this well status nor require any other information from the operator. The well status which will be shown in DOGM records (well file. turnaround document, etc.) is Shut-in . If additional information or verification of this well status is necessary, please contact me or R.J. before initiating any written or verbal contact with the operator.

John Baza

Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES BUBMIT IN TRIPLICATES October instructions on reverse aide)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	REAU OF LAND MAN		071191		-017991	E OR TRIBE NAME
SUNDRY N	OTICES AND REF			0. 13	INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAB OTH	CR			7. UM	IT AGREEMENT NA	ME
2. NAME OF OPERATOR				S. FAI	M OR LEASE WAS	(B
DLAMOND SHAMROCK EXT	PLORATION COMPANY	?		P	ARIETTE BE	NCH FED.
3. ADDRESS OF OPERATOR					LL PO.	
P. O. DRAWER 'E''. VI	ERNAL, UTAH 8407	78		2	2-18	
 LOCATION OF WELL (Report locati See also space 17 below.) 	on clearly and in accordance	e with any State re-	uirements.*		BLD AND POOL, O	B WILDCAT
At surface				P.	ARIETTE BE	NCH FIELD
					C., T., R., M., OR E	LE. AND
1980' FWL & 1981' FN	IL					
				S	EC. 18, T9	S. R19E
14, PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, e	(c.)	12. co	ONTY OR PARISH	18. STATE
43-047 - 31125	4811'	GR		<u> </u> U	INTAH	UTAH
16 Check	Appropriate Box To Ir	ndicate Nature o	f Notice, Report, c	or Other D	ata	
NOTICE OF I	TENTION TO;		#U m	amqumet mmp	ORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	•	ATER SHOT-OFF		REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	FI	ACTURE TREATMENT		ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	8:	HOOTING OR ACIDIZING		ABANIONMEN	
REPAIR WELL	CHANGE PLANS		Other)			
COCHE CONTINUE TEMP	ABANDONMENT	XX	(Note: Report rea Completion or Reco	ampletion Rep	ort and Log for	ma.)
 DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct to this work.) 	operations (Clearly state a ectionally drilled, give subsu	il perfinent details, urface locations and				

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to continue the temporarily abandoned status of the Pariette Bench Fed. 22-18. Due to the present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects.



DIVISION OF OIL GAS & MINING

SIGNED ROB MICHEJOTTI (This space for Federal or State office use)	PRODUCTION ENGINEER	JULY 3, 1986
APPROVED BY	TITLE	DATE



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. © (801-538-5340)

Page 5 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:					
DIAMOND SHAMROCK EXPL 2001 ROSS AVE #1500 DALLAS TX		مستنعيا \	JUN 0 5 1987	Utah Account No	NO 340 hth/Year) <u>4 / 87</u>
ATTN: PAT COTE	7,5=4.	ΟI	DIVISIUN OF L. GAS & MINING	Amended Report	-
			L, and a winning		
fell Name	Producing	Days	Production Volume		
PI Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ARIETTE BENCH #9 304730063 01320 098 19E 18	GRRV	- 0-	-0 -	-0-	-0-
ARIETTE BENCH 12-8 304731114 01325 098 19E 8	GRRV	-0 -	-0-	- 0-	- 0-
AR. BNCH FED 22-18 304731125 01330 095 19E 18	GRRV	-0-	-0-	-0-	-0-
ARIETTE BENCH 14-5 304731123 01335 098 19E 5	GRRV	30	374	591	15
ARIETTE BENCH 32-17 304731237 01340 098 19E 17	GRRV	- 0-	-0-	-0-	-0-
ARIETTE BNCH UNIT 2 304715680 01345 095 19E 7	GRRV	26	422	277	-0-
ARIETTE BENCH FED #41-7 304731584 01346 098 19E 7	GRRV	30	412	450	10
AINBOW UNIT 2A 304715806 01350 118 24E 18	MVRD	- 0-	-0-	-0-	-0-
AINBOW UNIT 2A 304715806 01350 118 24E 18	WSTC	-0-	-0-	-0-	-0-
AINBOW UNIT #4	WSTC	-0 -	-0-	-0-	-0-
TAINBOW UNIT #1	MVRD	-0-	-0-	-0-	-0-
AINBOW UNIT #1 304715805 02010 118 24E 8	WSTC	-0-	-0-	-0-	-0-
ROCKHOUSE UNIT #1 +304715809 02025 118 23E 10	MVRD	-0-	-0-	-0-	-0-
7,007,19009 02029 110 291 10	,1		1208	1318	25
comments (attach separate sheet if nece	_	OTAL			
have reviewed this report and certify the			e accurate and complete.	Date 6-7	



060810

DIVISION OF OIL, GAS & MINING

June 2, 1987

ZUXAM

Utah Division of Oil, Gas & Mining Attn: Norm Stout 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

- 1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
- 2. Contact names will remain the same Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
- 3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
- 4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
- 5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Production Clerk, Oil Revenue

Maxus Exploration

(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # SUSPENSE DATE: 6-10-87	
(FORMERLY DIAMONIO SHAMROCK EXPLORATION CO)	ing 1
	* * *
TELEPHONE CONTACT DOCUMENTATION	
CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "CONTEE")	
CONTACT TELEPHONE NO.: (214) 977 - 2822	
SUBJECT: OPERATOR CHANGE - OIAMOND SHAMROCK EXPLORATION CO TO MAXUS	EXPL CO
(Use attachments if necessary)	
RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE	MATE
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS &	/24
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,	
SHE WILL USE GOPY A SUPPLEMENTED COPY OF TAD TO DOEUTIFY A	166
WELLS, INCLUDING DAILLING AND INJECTION	
(Use attachments if necessary)	
CONTACTED BY: Home	
DATE: 6-2-67	
UNIC:	•

31125 Ohulory 5/18/89 Parrette Berich Jo 22-18 Socia 7950 RISE wellhead stactfile Stachale

Form approved. form 3160-5 Budget Bureau No. 1004-0135 **UNITED STATES** SUBMIT IN TRIPLICATES Vovember 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR COther Instructions on Formerly 9-331) 5. LEASE DESIGNATION AND BREIAL NO. **BUREAU OF LAND MANAGEMENT** U-017991 4. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for auc 7. USIT AGRESHENT MAME WELL [] WELL X OTHER 2. NAME OF OPERATOR S. FARM OR LEASE WAME AUG 28 1989 MAXUS EXPLORATION COMPANY PARIETTE BENCH FED DIVISION OF P. O. BOX 1669, VERNAL, UTAH 84078

LOCATION OF WELL (Report location clearly and in accordance with any State House At surface

At surface 22-18 10. PIRLD AND POOL, OR WILDCAT PARTETTE BENCH FIELD 11. SBC., T., E., M., OR BLE. AND SURVEY OR AREA 1980' FWL & 1981' FNL SEC. 18, T9S, R19E 15. ELEVATIONS (Show whather pr. st. GR. etc.) 14. PERMIT NO. 4811' GR 43-047-31125 UINTAH 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data MOTICS OF INTENTION TO: SUBSSQUENT REFORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER REUT-OFF REPAIRING WALL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZA SECOTING OR ACIDISING *THEM MOUNTED CHANGE PLANS (Other) Con't Temporary Abandonment (Norz: Report results of multiple completion on We Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) MAXUS EXPLORATION COMPANY requests permission to continue the temporarily abandoned status of the Pariette Bench Fed. 22-18. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects. OIL AND GAS RJE DRN /JRB **GLH** SLS DTS MICROFILM FILE 18. I hereby certify that she foregoing is true and correct TITLE Production Engineer 8-25-89 - Rodney Krawer (This space for Federal or State office use) APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

where which

FILING FOR WATER IN THE STATE OF UTAH

#20961
Rec. by A
Fee Paid \$ 15.60
Platted

Microfilmed ____ Roll # __

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER CLAIM NO. 49 - 1398

APPLICATION NO. T61982

1. PRIORITY OF RIGHT: August 14, 1986

FILING DATE: August 14, 1986

2. OWNER INFORMATION

Name: Target Trucking Inc. and Coastal Oil & Gas Address: 2960 North 500 East, Vernal, UT 84078 The land is not owned by the applicant(s), see explanatory.

- 3. QUANTITY OF WATER: 10.0 acre feet (Ac. Ft.)
- 4. SOURCE: White River DRAINAGE: SE Unita Basin POINT(S) OF DIVERSION:

COUNTY: Uintah

- (1) S. 200 feet, from the N1 Corner of Section 28, Township 9 S, Range 22 E, SLB&M Description of Diverting Works: pumped into tank trucks
- (2) S. 2640 feet, from the N1 Corner of Section 2, Township 10 S, Range 22 E, SLB&M

Description of Diverting Works: pumped into tank trucks

COMMON DESCRIPTION: 17 Miles SE Ouray

5. NATURE AND PERIOD OF USE

From August 14 to August 14. Oil Recovery:

6. PURPOSE AND EXTENT OF USE

Oll Recovery: Oil well drilling and completion 43-047-30899-JA Drilling and completion of NBU 60 In Sec. 26, T95, R21E, SLB&M. CIGE 96 43-047-31167 In Sec. 32, T9S, R22E, SLB&M, CIGE 970 In Sec. 31, T9S, R22E, SLB&M 43-047-31168 #

7. PLACE OF USE

The		ati	a r	ls us	ed i	n all	OF D	arts o	of eac	ch of	the	follow	ring	legal	subd	Ivisio	ns.		
, ,, ,		• •	• •		orth E			l N										est Qu	erter
TOWN	RAN	₩GE.	SEC	NE 1	NW }	SW	SE#	NE 1	NW\$	sw l	SE ‡	NE 1	NW1	SW1	SE	NE 1	NW1	SWł	SE‡
V9 5	21	E	25	X	Х	Х	Х	X	X	Х	Χ	ΙX	X	Х	X	ΙX	Χ	<u> </u>	X
19 S	21	Ε	26	X	Х	Х	Х	X	X	Х	X	ΙX	X	х	X]X	X	_X	X
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All locations in Salt Lake Base and Meridian

om 3160-5

UNITED STATES

Form approved. Budget Bureau No. 1004-0135

Cormerly 9-331)	DEPARTMENT O	F THE INTERIO	R (Other Instructions	OR PO- 5.	Expires Aug	ust 31, 19	985 MAIAL No.
	BUREAU OF LA	ND MANAGEMENT		1	J-017991		
SUND (Do not use this fo	ORY NOTICES AND TOTAL PROPERTY OF THE PROPERTY	ND REPORTS O	N WELLS	1	IF INDIAN, ALLO	TER OR 78	INS WAME
OIL GAB WELL (OTHER			7, 1	MIS VOSSEN SHA	HAMB	
MAXUS EXPLORAT	ΤΟΝ ΛΌΜΡΔΝΎ		.,	I	ARM OR LEADS		
3. APPRESS OF OPERATOR	TON CONTINUE		-	9.	ARIETTE E	ENCH F	EDERAL
P. O. BOX 1669	, VERNAL, UTAH	84078			22-18		
See also space 17 below At surface	or incation ciearly and in	recordance with sul Rt	ate requirements.*	- 1	PIRLO AND POOL		
1980' FWL & 19	81' FNL			11.	PARTETTE B	ENCH F MERIEL AND MEA	IELD
4. PERMIT NO.	15 EIFUA	riens (Show whether Dr. &			EC. 18, T	9S, R1	9E
43-047-31125	10. 70.77	4811'		- 1	COUNTY OF PAR	1	
6.	Charl Appropriate		ture of Notice, Repor		INTAH		AH
NOT	TICE OF INTENTION TO:	nox to indicate tadi		n, or Other sussequent s			
TERT WATER SHUT-OFF	PULL OR ALTE	en contro				1	
FRACTURE TEGAT	MULTIPLE CO	[]	WATER BHUT-OFF FRACTURE TREATMEN	, -	repairing Altering		
SHOOT OR ACIDIZE	ABANEUN*	xx	SHOOTING OR ACIDIN	ING	AWANDON		
REPAIR WELL (Other)	CHANGE PLAN	A	(Other)(Norm: Report	results of my	itiple completto	n on Wal	
7. DESCRIBE PROPOSED OR Co proposed work. If w nent to this work.) *	MPLETED OPERATIONS (Cle ell is directionally drilled.	atly state all pertinent d give subsurface location	Completion or letails, and give pertinen in and measured and true	Recompletion : t dates, include e vertical dept	litiple completion Report and Log ling estimated of he for all mark	form.) inte of sta	rting any
CASING:			e Casing set @				Cemente
	to surface	≥ w/200 sx.					
	5 1/2", 15).5#, K-55 Prod mith 805 sx.	uction Casing s	set @ 554	3' in 7 7	/8'' ho:	le.
CEMENT TOP: 14	400' (5470' to 1		0% band)				
			·		v.		•
PERFORATIONS:	4412-4450'	1 spf (squee	zed w/85 sx)	•			
	4587-4595' 5196-5224'	2 spr					
TD:	5550'	z spr					
PBTD:	5470'		_				
FORMATION TOPS:	TOP OIL SH HORSEBENCH			RST 'K'			4770'
	BASE OIL S			COND ''K'' PER BLAC			4836 ' 4984'
	GARDEN GUL			SATCH TO			1904 5110'
	DOUGLAS CR	EEK 4375	' LO	WER BLAC			5550'
	''I'' SAND	4425		OIL AN	D GAS		
				DRN	RJF		
•	S www	EE ATTACHMENT	XXXX	JRB /	GLH		
. I hereby certify that the	foregoing to Anna and	· ,	_	·	SLS	L	
la d	TOTAL THE STATE AND COL		CTION ENGINEER	DTS	1-8	-90	
RODNEY	BREWER	TITLE TITLE			DATE 1-0		
(This space for Federal	or State office use)	ACCEPTE	D BY THE AT				
APPROVED BY CONDITIONS OF APPRO	TANAN AMETERS	TITHE TITA	D BY THE STA H DIVISION O	CETAS	DATE		
	•		S. AND MININ	♂. MICR	OFILM V		
Federal approval of is required before c	This action		21-90.		ILE		
Operations.	VIVINGERCING	See tratuctions of)	

Time 18 17 8 77, he tion 1001, makes it a crime for an person knowingly and willfully to make to any department or agency of the

PARIETTE BENCH 22-18 PLUGGING PROPOSAL

- 1. SET CIBP @ 4375 WITH 50 CEMENT ON TOP (APPROX. 8 SXS)
- 2. PLACE A 30 SXS CLASS G PLUG TO COVER 3100'-3300'
- 3. PLACE A 30 SXS CLASS G PLUG TO COVER 10007-12007
- 4. PERFORATE 5 1/2" @ 349' AND PUMP 50 SXS TO COVER 5 1/2" X 7 7/8" AND 5 1/2" X 8 5/8" ANNULUS
- 5. PUMP SURFACE PLUG TO COVER 50° TO SURFACE AND INCLUDE 5 1/2" X 8 5/8" ANNULUS (APPROX. 15 SXS)
- 6. SET A DRY HOLE MARKER
- 7. RECLAIM LOCATION

BUREA	MENT OF THE INTERIOU OF LAND MANAGEMENT		Expires August 5. LEASE DESIGNATION U-01.7991 6. IF INDIAN, ALLOTTE	AND SPEIAL NO.
SUNDRY NOT (Do not use this form for propor Use "AFPLICA	ALIE TO GENERAL STATES OF THE	N WELLS	Y. UNIT AGEREMENT W	
OIL GAS WELL OTHER 2. NAME OF OPERATOR	<u> </u>	W 0991 70 NUL	8. PARM OR LEASE HAD PARTETTE BEI	
MAXUS EXPLORATION COMP. 3. ADDRESS OF OPERATOR P. O. BXO 1669, VERNAL	, UTAH 84078	unision of IL. 6as & Mining	9. WHILE NO. 22-18	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any S	tate requirements.*	PARIETTE BE	NCH
1980' FWL & 1981' FNL	15. BLEVATIONS (Show whether DF,	IT. Ch. etc.)	SEC. 18, T9	S, R19E
43-047-31125	4811' GR		UINTAH	UTAH
PRACT: RE TREAT RHOOT OR ACIDIZE REPAIR WELL (Other) 17. DES. RIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)	HANGE PLANS RATIONS (Clearly state all pertinent analy drilled, give subsurface locations) 43751 with the and put	,	including estimated dat depths for all markers	ASING X on Well im.)
 Pulled tbg out to Pulled tbg out to POOH w/tbg. Perforated 5 1/2" 5 1/2" x 8 5/8" ar Cut off wellhead at Awaiting surface 1 	3150' and pumped a 30 1250' and pumped a 30 csg @ 349' and pumped mulus and 5 1/2" csg surf csg and install	sx premium plus AG sx premium plus AG 1173 sx of premium p to surface. Led dry hole marker. ations.	plug. plug.	to cover
The Pariette Bench Feo of casing or tubulars	i. 22-18 was plugged of left in the hole.	on the 30th day of Ma	y, 1990. Belo	w is a list
1. 249' of 24#, 8 5/8 2. 5543' of 15.5#, 5	8" surface casing. 1/2" production casi	ng.		

8. I hereby certify that the foregoing is true and correct		
SIGNED Moching Bruss	TITLE Production Engineer	DATE 6-6-90
(This space for Federal or Blate since use)		
APPROVED BY	TITLE	DATE

(November 1983)

D SIAILS

SUBMIT IN TRIP

Budget Bureau No. 1001 0135

DEPARTMENT OF THE INTER		5. LEASE DESIGNATION AND BESIAL NO. U-017991
SUNDRY NOTICES AND REPORTS ([170 not use this form for proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such p	ON WELLS pack to a different reservoir, roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL XX WELL OTHER 2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY 3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078 1. LOCATION OF WELL (Report location clearly and in accordance with any See also appece 17 below.) At surface 1980' FWL & 1931' FNL 11. PERMIT NO. PA 16. BLEVATIONS (Show whether DE. 43-047-31125 4811' GR	GAS & MIRANG	7. UNIT AGREEMENT NAME 8. PARM OR LEASE NAME PARIETTE BENCH FEDERAL 9. WHILL NO. 22-18 10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH 11. SHO, T. R., M., OR BLE. AND SEC. 18, T9S, R19E 12. COUNTY OR PARISH 13. STATE
	/ N	UINTAH UTAH
Check Appropriate Box To Indicate N	•	
FRACTURE TREAT SHOOT OR ACIDER REPAIR WELL (Other) 17 DESCRIPT PROPONED OR CONFLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locationent to this work.)	WATER SHUT-OFF PEACTURE TREATMENT SHOOTING OR ACIDIZING (Other) FINAL ABA (Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form)

MAXUS EXPLORATION COMPANY wishes to notify the BLM for final inspection of the Pariette Bench Federal #22-18 location. The regulation dry hole marker bears the correct well information required. The cellar and pits have been filled and leveled. All material and junk are gone, including the deadmen anchors protruding above ground. Reseeding and other required rehabilitation work has been completed according to the surface rehabilitation conditions of approval.

I hereby certify that the foregoing is true and correct			· ———
SIGNED ROD BREWER	TITLE PRODUCTION ENGINEER	DATE 10-22-90	
(This space for Federal or State office use)	en de la composição de la	e de la companya del companya de la companya del companya de la c	
APPROVED BY	TITLE	DATE	

APT #43-047-31125

Form 9-583 (April 1952)

18

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY CONSERVATION DIVISION

Sec	18	
Т	9s	
R	19E	
SLB	&	. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LANI	D :	Date. Augus	Ref. No				
Land office	Utah	· · · · · · · · · · · · · · · · · · ·	State	Utah			
Serial No	017991		County -	Uintah			
LesseeDia	amond Shamrock Co	rp.	Field	Pariette Bench			
Operator	Diamond Shamrock	Corp.	District	Salt Lake City			
Well No	22-18		Subdivi	sionSE_NW			
Location	980' FWL & 1981'	FNL					
Drilling appr	roved December 3	<u>0</u> , 19 _81	Well ele	vation 4811 GR	feet		
Drilling com	menced March 25	, 19 _82	Total de	pth 5553 KB PB	5500 KB feet		
Drilling cease	ed <u>May 16</u>	, 19	Initial p	production 35 BOPD	, 20 MCFGPD,		
Completed for	or production July	<u>23</u> , 19 <u>82</u>	Gravity	A. P. I. 30°			
Abandonmen	t approved so	28, <u>1993</u>	Initial I	R. P. Pumping			
	gic Formations		P	roductive Horizons			
	Lowest tested	Na	96.6	. Depthe	Conienis		
•		Green Riv	/er	4587-5224 (Selective)	0il, Gas, Water		

WELL STATUS

YEAR	Jan.	FEB.	MAB.	Apr.	MAT	JUNE	July	Aug.	SEPT.	OCT.	Nov.	DEC.
1982			Spud		TD 5553		POW			1	42C	BIVE
990			NIA		ABD						OC)	1 3 1993
993									PH)	 <u></u>		
- 4 4									A.S.	L ♥♡ ∡>	P DIV	SION OF
									, F.	SCO THE P	OIL, G	AS & M INING

REMARKS	Geologic Markers:	See Well F	ile		
	casing recor	d: 8 5/8"	cc @ 249' KB	w/200 sxs.	
		•	cc @ 5542' KE		
			8 6 9 8 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9		